

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	61,382	--	--	88,335	-16,745	-6,365	-1,901	125,381	3,127	0	123,004
Hydrocarbon Gas Liquids	30,631	-611	6,549	2,209	-8,323	--	8,285	2,665	10,833	8,672	45,002
Natural Gas Liquids	30,631	-611	5,052	1,799	-7,797	--	8,261	2,665	10,833	7,315	44,496
Ethane	11,013	--	--	--	--	--	101	--	3,170	2,924	6,354
Propane	10,697	--	2,530	1,522	-6,875	--	3,907	--	165	3,802	14,144
Normal Butane	3,381	--	2,584	196	-1,707	--	4,334	76	470	-426	12,443
Isobutane	2,024	--	-62	77	566	--	329	1,745	0	531	1,975
Natural Gasoline	3,516	-611	--	4	5,037	--	-410	844	7,028	484	9,580
Refinery Olefins	--	--	1,497	410	--	--	24	--	--	1,357	506
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,394	370	--	--	128	--	--	1,110	478
Butylene	--	--	103	40	--	--	-104	--	--	247	28
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	31,896	--	442	-9,099	-5,473	-3,866	20,644	2,885	-1,897	69,053
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	31,897	--	31	-19,606	-2,131	-471	9,901	762	0	8,664
Hydrogen	--	--	--	--	--	1,235	--	1,235	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	-1	--	2	0	5
Renewable Fuels (including Fuel Ethanol)	--	31,897	--	31	-19,606	-3,388	-483	8,658	760	0	8,615
Fuel Ethanol	--	29,585	--	--	-19,093	-2,142	-333	8,029	655	0	7,720
Renewable Fuels Except Fuel Ethanol	--	2,312	--	31	-513	-1,246	-150	629	105	0	895
Other Hydrocarbons	--	--	--	--	--	21	13	8	--	0	44
Unfinished Oils	--	--	--	106	186	--	-525	713	2,001	-1,897	12,858
Motor Gasoline Blend Comp. (MGBC)	--	-1	--	305	10,321	-3,343	-2,870	10,030	122	0	47,531
Reformulated	--	--	--	--	1,289	-342	47	899	1	0	5,867
Conventional	--	-1	--	305	9,032	-3,000	-2,917	9,131	122	0	41,664
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	183	149,442	763	1,576	6,730	-1,188	--	1,375	158,507	63,339
Finished Motor Gasoline	--	183	83,875	--	481	5,484	-378	--	574	89,828	6,328
Reformulated	--	--	11,657	--	--	504	--	--	--	12,161	--
Conventional	--	183	72,218	--	481	4,980	-378	--	574	77,666	6,328
Finished Aviation Gasoline	--	--	54	4	30	--	-31	--	--	119	151
Kerosene-Type Jet Fuel	--	--	8,011	--	811	--	-327	--	47	9,102	6,892
Kerosene	--	--	13	--	--	--	5	--	4	4	104
Distillate Fuel Oil	--	--	38,911	71	2,181	1,246	-25	--	106	42,328	30,926
15 ppm sulfur and under	--	--	38,784	44	2,131	1,246	-116	--	0	42,321	30,136
Greater than 15 ppm to 500 ppm sulfur	--	--	160	--	50	--	-12	--	31	191	261
Greater than 500 ppm sulfur	--	--	-33	27	--	--	103	--	74	-183	529
Residual Fuel Oil ⁶	--	--	1,485	60	-778	--	-50	--	153	664	1,291
Less than 0.31 percent sulfur	--	--	71	--	-96	--	6	--	NA	NA	111
0.31 to 1.00 percent sulfur	--	--	187	--	43	--	-28	--	NA	NA	125
Greater than 1.00 percent sulfur	--	--	1,227	60	-725	--	-28	--	NA	NA	1,055
Petrochemical Feedstocks	--	--	866	34	-112	--	3	--	--	785	539
Naphtha for Petro. Feed. Use	--	--	560	2	-89	--	12	--	--	461	377
Other Oils for Petro. Feed. Use	--	--	306	32	-23	--	-9	--	--	324	162
Special Naphthas	--	--	27	58	34	--	-22	--	--	141	96
Lubricants	--	--	264	123	238	--	150	--	216	259	785
Waxes	--	--	41	5	--	--	0	--	24	22	39
Petroleum Coke	--	--	6,342	23	-566	--	-183	--	158	5,824	2,088
Marketable	--	--	4,786	23	-566	--	-183	--	158	4,268	2,088
Catalyst	--	--	1,556	--	--	--	--	--	--	1,556	--
Asphalt and Road Oil	--	--	4,432	384	-743	--	-316	--	94	4,295	13,982
Still Gas	--	--	4,598	--	--	--	--	--	--	4,598	--
Miscellaneous Products	--	--	523	1	--	--	-14	--	1	537	118
Total	92,013	31,468	155,991	91,749	-32,591	-5,108	1,330	148,690	18,221	165,282	300,398

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.